

## Recent developments on quality assurance of fuel cell hydrogen

Arul Murugan, Thomas Bacquart, Paul Brewer

Gas Metrology Group – NPL

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NPL Management Ltd - Internal

# **Overview of presentation**



A Growing Hydrogen Economy



Four Metrology Challenges for the Hydrogen Industry



NPL's Hydrogen Impurity Enrichment Device

# A Growing Hydrogen Economy

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1. Specific

Hydrogen

# **Hydrogen vehicles**





# **Hydrogen refuelling stations**







- Supplied at 700 bar (or 350 bar)
- 5 kg per fill (full tank)
  - 3 minutes to fill
- ~€50 for full tank
- Hydrogen produced by electrolysis or steam methane reforming



# UK's hydrogen economy 2030

A report by UK H2Mobility (2013)





**1.6 million** fuel cell vehicles on the road in the UK



**1,100** hydrogen refuelling stations in operation



**254,000** tonnes of hydrogen produced a year

# Four Metrology Challenges for the Hydrogen Industry

# **Challenge 1 – Flow Metering**





**Refuelling stations** cannot cost their customers with required accuracies

Flow meters in the refuelling station must be accurate to 1% (OIML R 139-1)

Hydrogen supplied can vary up to 700 bar in pressure and between -40 to 85°C during refuelling

Unknown mass of hydrogen is lost during venting

# **Challenge 2 – Quality Assurance**



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refuelling points shall comply with the technical specifications included in the ISO 14687-2 standard."

Hydrogen from Tank

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# **Challenge 3 - Quality Control**



ISO 19880-8 recommends adding quality control measures in order to:

- Continuously monitor key impurities (rather that waiting for annual purity checks)
- Monitor levels of reactive species that could degrade the fuel cell
- Switch off pump as soon as any impurities are detected





Quantum cascade analyser by Cascade Technologies



ProCeas by AP2E

#### Online analysers are available but have not been tested for hydrogen quality control

# **Challenge 4 - Sampling**





There are no official guidelines for sampling hydrogen and therefore stations may be using:

- Inaccurate technique for sampling (contamination issues)
- Inappropriate sampling device (e.g. stainless steel opposed to sulfinert)
- Wrong sampling vessels/cylinders

## **EMPIR Metrology for Hydrogen Vehicles**



(i)

MEN

CENTRO ESPAÑO

DE METROLOGÍA

Linde

ITM POWER Energy Storage | Clean Fuel

Shell

Materials Science & Technology



# NPL's Hydrogen Impurity Enrichment Device

**DE OMEGA** 



# Hydrogen impurity enrichment





- ✓ Allows measurement of lower amount fractions
- ✓ Better signal-to-noise
- ✓ Can be used with any analyser













#### Hydrogen Impurity Enrichment Device (HIED) NPL's tracer enrichment method







### **Results – Test 1**





Ideal gas law method

#### Krypton tracer method

## **Results – Test 2**





Ideal gas law method

#### Krypton tracer method

### **Results – Test 3**





Ideal gas law method

#### Krypton tracer method





# Use krypton tracer method to calculate enrichment factor

#### AND...

## Use ideal gas law method to check for membrane failure or air leak





## **Further reading**





#### 1. Introduction

greenhouse gas emissions, hydrogen is globally recognised as a suitable energy vector for powering vehicles (and other small maximum level of 1 mg kg-1), for the purpose of this paper relatively robust in terms of the proportion of impurities that can challengingly low maximum allowable levels. be present in the fuel, hydrogen fuel cells require very high purity grades of hydrogen in order to prevent deactivation of the catalyst, which would lead to reduced fuel cell lifetime.

Various studies12 have been performed that have specifically investigated the effects of hydrogen impurities on fuel cell lifetime, and more recently the international standard ISO 14687-2:2012 has been published, which provides a list of the maximum levels of impurities that can be present in hydrogen for proton exchange membrane (PEM) fuel cell vehicles (Table 1).3 The proposed EC Directive on the deployment of an alternative fuels infrastructure<sup>4</sup> sets out that "hydrogen refuelling points shall comply with the relevant EN standard, to be adopted by 2014, and, pending publication of this standard, with the technical specifications included in the ISO 14687-2:2012 standard." If

National Physical Laboratory, Hampton Road, Teddington, Middleser, TW11 OLW, UK E-mail: and murunmittand co.uk: Tel: (+44)20 8943 6382 This journal is @ The Royal Society of Chemistry 2014

commercial fuel cell vehicles, it is essential that reliable With increasing requirements to limit, control and reduce measurements of the purity of hydrogen are available. Although the standard does also include particulates (at a

devices). Hydrogen can be employed to power vehicles either by Table 1 only lists the gaseous impurities specified by the stanusing an internal combustion engine or fuel cell; both of these dard. As some impurities such as the reactive components (e.g. routes provide dean energy with no carbon emissions (if sulphur compounds and formaldehyde) are much more detriproduced from a renewable source) by reacting the hydrogen with mental to fuel cells compared to other inert components (e.g. oxygen from the air. Whereas the internal combustion engine is helium and nitrogen), these impurities are specified with a

hydrogen is therefore to be used as an energy vector for

Table 1 Maximum impurity levels that should not be exceeded for PEM fuel cell hydrogen as specified by ISO 14687-2:2012

Impurity	Maximum amount fraction (µmol mol <sup>-1</sup>
Water	5
Total hydrocarbons	2
Oxygen	5
Helium	300
Nitrogen	100
Argon	100
Carbon dioxide	2
Carbon monoxide	0.2
Total sulphur compounds	0.004
Formaldehyde	0.01
Formic acid	0.2
Ammonia	0.1
Total halog enated compounds	0.05
	And Mathematica

#### Advancing the analysis of impurities in hydrogen by use of a novel tracer enrichment method

#### A. Murugan & A. S. Brown (2014)



#### Next steps...





Currently using Pd-Ag coated with Pd-Cu



4 year Industrial Case PhD between NPL and Imperial College London to:

- Develop improved membranes
- Other types rather than palladium (possibly graphene)
- Investigate optimal enrichment conditions (to prevent reactions)



Marc Plunkett (PhD student)



Prof. Kang Li (Academic)



Dr. Arul Murugan (Industrial)

## **Thank You!**





Department for Business Innovation & Skills

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Dr Arul Murugan

arul.murugan@npl.co.uk

(+44)20 8943 6382

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## **NPL's Hydrogen Purity Laboratory**

100



## Aims of the laboratory





## **NPL's capabilities**





## **Missing capabilities**



#### **Reactive** gases Our limits of detection are not low (5 µmol/mol) Water enough to reach these specifications (5 µmol/mol) Oxygen •Carbon dioxide (2 µmol/mol) 1) Use alternative spectroscopic •Total hydrocarbon compounds (2 µmol/mol) methods (even though more sample is Formic acid $(0.2 \mu mol/mol)$ •Carbon monoxide $(0.1 \mu mol/mol)$ needed per analysis...) •Ammonia $(0.1 \mu mol/mol)$ Total halogenated compounds (0.05 µmol/mol) 2) Develop a method for concentrating Formaldehyde (0.01 µmol/mol) •Total sulphur compounds impurities in hydrogen... (0.004 µmol/mol) Inert gases •Helium (300 µmol/mol) Nitrogen $(100 \mu mol/mol)$ •Argon (100 µmol/mol) Particulates in hydrogen methods have not been developed yet Non-gases We will develop this method next year Particulates (1 mg/kg)